

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2011
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	1,364,509	--	--	2,171,271	58,705	-12,758	3,596,292	10,952	0	1,045,787
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	518,719	-4,531	169,807	42,759	--	26,791	111,959	44,269	543,735	148,092
Pentanes Plus	70,124	-4,531	--	11,018	--	5,211	41,990	5,354	24,056	17,721
Liquefied Petroleum Gases	448,595	--	169,807	31,741	--	21,580	69,969	38,916	519,678	130,371
Ethane/Ethylene	216,316	--	4,668	89	--	-3,547	--	--	224,620	21,186
Propane/Propylene	146,685	--	132,844	25,331	--	2,786	--	31,943	270,131	52,141
Normal Butane/Butylene	36,582	--	31,761	3,833	--	22,755	25,520	6,973	16,928	50,405
Isobutane/Isobutylene	49,012	--	534	2,488	--	-414	44,449	--	7,999	6,639
Other Liquids	--	234,277	--	340,634	32,952	10,873	550,535	41,981	4,474	267,104
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	234,300	--	2,403	37,053	1,072	243,427	29,257	0	20,425
Hydrogen	--	--	--	--	42,675	--	42,675	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	15,037	--	5	-235	87	749	13,971	0	818
Renewable Fuels (including Fuel Ethanol) ...	--	219,263	--	1,018	-4,335	961	199,699	15,286	0	19,563
Fuel Ethanol ⁵	--	219,263	--	837	-8,250	-40	196,604	15,286	0	17,900
Renewable Fuels Except Fuel Ethanol	--	--	--	181	3,915	1,001	3,095	--	0	1,663
Other Hydrocarbons	--	--	--	1,380	-1,052	24	304	--	0	44
Unfinished Oils	--	--	--	153,291	--	9,080	139,736	--	4,475	89,889
Motor Gasoline Blend.Comp. (MGBC)	--	-23	--	184,940	-4,101	725	167,367	12,724	0	156,785
Reformulated	--	--	--	46,071	16,698	-8,774	71,249	294	0	46,367
Conventional	--	-23	--	138,869	-20,799	9,499	96,118	12,430	0	110,418
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-4	5	--	-1	5
Finished Petroleum Products	--	173	4,347,905	239,860	12,351	-17,736	--	573,516	4,044,510	339,710
Finished Motor Gasoline	--	173	2,189,805	29,147	12,351	-7,934	--	104,819	2,134,591	55,479
Reformulated	--	--	734,397	--	-2,793	-302	--	1,734	730,171	167
Conventional	--	173	1,455,408	29,147	15,145	-7,632	--	103,085	1,404,420	55,312
Finished Aviation Gasoline	--	--	3,752	45	--	-13	--	--	3,810	1,083
Kerosene-Type Jet Fuel	--	--	354,585	18,589	--	80	--	22,616	350,478	43,289
Kerosene	--	--	3,684	153	--	-728	--	1,089	3,476	1,705
Distillate Fuel Oil ⁶	--	--	1,060,409	45,603	0	-7,540	--	187,504	926,048	156,912
15 ppm sulfur and under ⁷	--	--	916,947	28,837	0	-3,940	--	124,499	825,225	103,844
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	44,679	1,708	--	-351	--	43,084	3,654	11,805
Greater than 500 ppm sulfur	--	--	98,783	15,058	--	-3,249	--	19,921	97,169	41,263
Residual Fuel Oil ⁸	--	--	134,075	91,299	--	-2,481	--	107,417	120,438	38,805
Less than 0.31 percent sulfur	--	--	8,202	13,499	--	-541	--	NA	NA	3,830
0.31 to 1.00 percent sulfur	--	--	20,488	8,373	--	-1,937	--	NA	NA	6,522
Greater than 1.00 percent sulfur	--	--	105,385	69,427	--	-3	--	NA	NA	28,453
Petrochemical Feedstocks	--	--	75,076	35,705	--	476	--	--	110,305	2,995
Naphtha for Petro. Feed. Use	--	--	49,323	13,029	--	346	--	--	62,006	1,978
Other Oils for Petro. Feed. Use	--	--	25,753	22,676	--	130	--	--	48,299	1,017
Special Naphthas	--	--	9,049	3,094	--	48	--	8,948	3,147	1,080
Lubricants	--	--	41,991	6,229	--	15	--	17,193	31,012	8,218
Waxes	--	--	2,020	1,129	--	84	--	1,307	1,758	537
Petroleum Coke	--	--	201,665	2,994	--	-447	--	115,228	89,878	8,377
Marketable	--	--	146,830	2,994	--	-447	--	115,228	35,043	8,377
Catalyst	--	--	54,835	--	--	--	--	--	54,835	--
Asphalt and Road Oil	--	--	89,775	5,768	--	739	--	7,041	87,763	20,663
Still Gas	--	--	163,007	--	--	--	--	--	163,007	--
Miscellaneous Products	--	--	19,012	105	--	-35	--	354	18,798	567
Total	1,883,228	229,919	4,517,712	2,794,524	104,009	7,170	4,258,786	670,718	4,592,718	1,800,693

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."